FILE NOTATIONS			
Entered in NIC File Entered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter		
I W R for State or Fee Land			
COMPLETION DATA: Date Well Completed 7-23-58	Location inspected	5-87-60	
OW VW TA	Bond released State of Fee Land	Valthioolighiyajdhahkitd	
LOGS	FILED		
Driller's Log 8-/258			
Bectric Logs (No.)			
E EL Q	GR-N	. Micro	
Lat	onic Others Ras	diation	
	Rod	internatal	umagn Density Log 2
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P. D. BOX 1772 CASPER, WYOMING

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

May 21, 1958

Patterson Lay

Oil and Gas Conservation Commission State of Utah Room 140 - State Capitol Building Salt Lake City 14, Utah

Gentlemen:

Transmitted herewith are two copies of Form 933la,
Sundry Notices and Reports on Wells, Notice of Intention to
Drill, covering our Bluff Bench Unit Well No. 7, Wildcat, San
Juan County, Utah, with a location plat attached to each copy.
These are for your information and files.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

Patterson Lay

District Superintendent

bc

Attachments

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Rossie 11 . New Mexico Lease No. USA-SL-067691-B Unit 14-08-001-1204

GPO 9 18 50 7

NOTICE OF INTENTION TO DRILL				
		SUBSEQUENT REP	ORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPO	ORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SH	1	1	ORT OF ALTERING CASING	
IOTICE OF INTENTION TO RE-DRILL OR RE	1	II .	ORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO SHOOT OR ACID NOTICE OF INTENTION TO PULL OR ALTER	j	ll .	ORT OF ABANDONMENT	1
NOTICE OF INTENTION TO ABANDON WELL.	i i	H		
(INDICATE ABO	OVE BY CHECK MARK N	NATURE OF REPORT, NO	FICE, OR OTHER DATA)	
			May 21	, 195
Buff Beach United is located		line and 2	,	sec. 21
(Field)	(County or	Subdivision)	(State or Territory)	
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to propose to drill a we ormations to an estimet asing Program: 9-5/8" to surf 5-1/2" calcula mated a completion will be made all work will be perform	tive sands; show sizes ing points, and all other lines are the about total deposition of the depositio	to an approx tring set thr 300' above the	imate 700' and circulate 700' and circulate rough the pay with come shallowest possibles with treatment as Rules and Regulation	and Pare Late ces ment. V Le pay es s necesso one of th
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21 39 S 22 E S ation 2310' from north line, 2310' from being in the SE ¹ / ₄ SE ¹ / ₄ NW ¹ / ₄ , Sec. 2' sation: 4983.5, Ground Level n Juan Co Uta	n west
being in the SE1 SE1 NW1, Sec. 2	
·	
i dan co.	 ah
, o l s s	
2310'	
SECTION 21	

Seal:

10 May

Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic Rosvell, New Mexico Loase No. USA-SI-067691-B Unit 14-08-001-1204

GPO 9 18 507

SUNDRY N	NOTICES AND	REPORTS ON WELLS	;
NOTICE OF INTENTION TO DRILL	X cus	SEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA		SEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER		SEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OF		SEQUENT REPORT OF RE-DRILLING OR REPAIR.	l l
NOTICE OF INTENTION TO SHOOT OR A	i li	SEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALT		PLEMENTARY WELL HISTORY	
1			
THORSE OF INTERNIOR TO ADMITTOR IN			1 1
(INDICATE	ABOVE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHER DATA)	
		May 21	, 19 58
Well No. 7 is located SE SE NV Section 21 (4 Sec. and Sec. No.)	Capital	ine and 2310 ft. from $\left\{\begin{matrix} \mathbf{k} \\ \mathbf{W} \end{matrix}\right\}$ line of $\left\{\begin{matrix} \mathbf{k} \\ \mathbf{W} \end{matrix}\right\}$	of sec. 21
		ion) (State or Territory	
	well at the above I	s, and lengths of proposed casings; indicate murtant proposed work) coation to test the Hermos 5900'.	
to su 5-1/2 ealcu mated	rface. " production string Lated to fill 300' at \$325.	an approximate 700' and cir set through the pay with above the shallowest possi	cement. Volu ble pay esti-
All work will be perfo	rmed in accordance	erforations with treatment with the Bules and Regulat Oil and Gas Conservation C	ions of the
I understand that this plan of work n	nust receive approval in writing b	y the Geological Survey before operations may	be commenced.
Company Tennessee Ga	s Transmission Comp	×xy	
Address P. O. Box 17	72	Original Signed	
		PATTERSON LAY	
Casper, Wyon	ing	By	
- · ·	. 	Patterson Lay	
		Title District Superin	tendent

Company.	Tenne	88ee	Gas	Tran	smissio	n	Co.		
Lease	Bluff	Bench					Well	No	7
21 Sec	······································	T 3	9 S		R 22	E		SLB	1

Location 2310' from north line, 2310' from west line, being in the SE_4^1 SE_4^1 NW_4^1 , Sec. 21.

Elevation: 4983.5, Ground Level San Juan Co Utah SECTION 21

Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

STEPHEN H. KINNEY Registered Professional Engineer and Land Surveyor

10 May Surveyed

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Utah	Cou	nty Sar	Juan		Field or	Lease	Wildcat
		followin	_	rrect repo			d producti		ding drilling and producing wells) for Bench Unit #7
	Agent's	address ^T	enness		'ransmis	sion Co		any <u>Te</u>	nnessee Gas Transmission Co.
	Phone .	2	2-3501		USA	-SL-	Agent	's title <u>Di</u> Un	tterson Lay strict Superintendent it # 14-08-001-1204
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause;
21 S F	C SE NW	39S	22 E	. Ť					Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) Kerr McGee - Contractor. Spudded 6-15-58. Set 13 3/8" Csg. @ 82' w/100 sx Set 9 5/8" Csg. @ 969' w/425 sx Drlg. 4120'.
DISTB:		(0)							
	UOGCC File	(1)							

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State!	Jtah	Cou	nty	San Juar	1	Field or	Lease	Wildcat
	The	followir	ng is a co	orrect repo	rt of opera	ations and	l production	on (includ	ding drilling and producing wells) for
	••••			July	, 19.58	·•	BLUFF	BENCH U	NIT NO. 7
	Agent's	addressT	enness	ee Gas T	ransmiss	sion Co	Comp	_{any} Tenn	essee Gas Transmission Co.
		P	. O. Bo	ox 1772,	Casper,	Wyo.	Signed	l	12
	Phone .	2	-3501				Agent	's titleD	Patterson Lay
	State Lea	ase No		Fed		No. 06			4-08-001-1204 ease No Fee & Pat.
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
07 67		200	007	F7				1	Contents of Gas; and Gas-Oil Ratio Test)
21. S I	e se nw	398	22E	7					Drilled to 6236'. Total Depth 6263'. P&A 7-22-58 Well plugged as follows:
							·		4850'-4700' w/57 sx. cement 2800-2700 w/38 sx. cement 2000'-1900' w/38 sx. cement 1050'- 900' w/50 sx. cement
									10 sx. cement placed in top of 9 5/8" surface casing.
									Intervening interval filled w/lo
									,
DISTB:	'								
	UOGO	c (2)							
	File	(1)							
					<u></u>				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Roswell, New Mexico

Lease No. USA-SL-067691-B

Unit 14-08-001-1204



SUNDRY NOTICES					
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	ORT OF WATER SHUT-OFF.	·	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPO	RT OF SHOOTING OR ACI	DIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPO	RT OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPO	RT OF RE-DRILLING OR F	REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPO	RT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY W	VELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL	X				
(INDICATE ABOVE BY CHECK	MARK NAT	URE OF REPORT, NOT	ICE, OR OTHER DATA)		
:	***		July 21,		19.5
rell No. 7 is located 4 ft. 8-8-IN Section 2 (Ye Sec. and Sec. No.) (Twp.)	trom {	-)	Ht. from $\left\{\overline{\mathbf{W}}\right\}$	line of sec. 3	
11dost San	Juan		Utah		
(Field) (Co	ounty or Sub	odivision)	(State or T	'erritory)	
tate names of and expected depths to objective sands; shing points, an	ETAILS how sizes, we	OF WORK eights, and lengths cimportant proposed	he captioned d	irilling w	11.
tate names of and expected depths to objective sands; she wish to file our intention to be well was drilled to a total do be non-commercial. The cement plugs shall be placed a 4850' to 4700', 2800' to 25 sx. cement shall be placed regulation marker exected.	etails how sizes, we not all other plug er epth of as foll 700', a ed in t	OF WORK eights, and lengths cimportant proposed of abandon to 1236, add	the captioned dequately tested to solve casing and	trilling wai, and come	ell. Lde
tate names of and expected depths to objective sands; she wish to file our intention to ge well was drilled to a total depth of the non-commercial. The commercial depths to a total depth of the placed of the pla	ETAILS how sizes, we not all other plug ar epth of as foll 700', 2 ed in t	OF WORK eights, and lengths cimportant proposed of abandon to 1236, add	the captioned dequately tested to solve casing and	trilling wai, and come	ll.
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Casing remaining in hole:

82' - 13 3/8", 48%, H-40, 8R-ST&C, Smls. cemented w/100 sx. 969' - 9 5/8', 32.30%, E-40, 8R-ST&C, Smls. cemented w/425 sx. circulated to surface.

All equipment will be removed, a $4^{\prime\prime}$ x 10' well marker erected, and the well site cleaned up in accordance with the USGS Rules and Regulations.

P. O. BOX 1772 CASPER, WYDMING July 23, 1958

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

J. R. Mays, Jr.

71/H₈₋₁₁₋₅₈ 39-22

Utah Oil & Gas Conservation Commission State Capitol Building Salt Lake City 14, Utah

Gentlemen:

We are transmitting herewith two copies of Notice of Intention to Abandon Well for our Bluff Bench Unit Well No. 7, Wildcat, San Juan County, Utah.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

J. R. Mays, Jr.

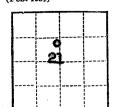
District Office Supervisor

R. Mayo F.

JRMJ/bv

Attachments

Form	9-8819
(Bah	*16K1\ -



Land Office Roswell, New Mexico

Loase No. USA-SL-067691B

UNITED STATES	
DEPARTMENT OF THE INTER	NOF
GEOLOGICAL SURVEY	

102 30 00 M H 68

NOTICE OF INTENTION TO DRILL	SURSE	QUENT REPORT OF WATER SHUT-OFF				
NOTICE OF INTENTION TO CHANGE PLAN		QUENT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF ALTERING CASING.				
NOTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR				
NOTICE OF INTENTION TO SHOOT OR AC		QUENT REPORT OF ABANDONMENT	X			
NOTICE OF INTENTION TO PULL OR ALTI	i ii	EMENTARY WELL HISTORY	X			
NOTICE OF INTENTION TO ABANDON WE	[[]					
		an order para)				
(INDICATE	ABOVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)	1.35			
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egide.	* Hand of the state of the stat	-				
Luff Bench Unit	1991A 4 - N	e and 2310 ft. from $\left\{ egin{align*}{c} \mathbf{K} \\ \mathbf{W} \end{array} \right\}$ line of	eec 21			
ell No is located	S III	e and				
E-SE-NW Section 21	396 228	6th FM (Meridian)				
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Merdian)	:			
ildeat (Field)	San Juan (County or Subdivision	(State or Territory)				
ell spudded 6-15-58. -40 casing set at 82' 5/8" OD. 32.30#. H-40	Drilled & Reamed 17 w/100 sx. cement. D casing to 969' w/42	WORK and lengths of proposed casings; indicate mude ant proposed work) 1/2" to 82'. Ran 82', 13 rilled 12 1/4" hole to 970 15 sx. Cement circulated to	3/8" OD, Nan 9 To surface			
tate names of and expected depths to obtain the casing set at 82' 5/8" OD, 32.30#, H-40 rilled 8 3/4" Hole to 3/4" to 6088'. Cored 180'. Drill Stem Test schlumberger ES-Inductionally of 6236'. Ran Mc	DETAILS OF 'I bjective sands; show sizes, weights, sing points, and all other imports Drilled & Reamed 17 w/100 sx. cement. Decasing to 969' w/42 5860'. Cored slight brown limestone 608 #1 - 6005'-34', Drien and Microlog at 600 Cullough Gemma Ray-N	WORK and lengths of proposed casings; indicate mude ant proposed work) 1/2" to 82'. Ran 82', 13 willed 12 1/4" hole to 970 5 sx. Cement circulated to 1y shaly lime 5860'-5890'. 8'-6132'. Cored brown lim 11 Stem Test #2 - 6103'-61 180'. Drilled 8 3/4" hole leutron and Sonic Logs - 62	3/8" OD, I Ran 9 O surface Drilled Bestone 61 80' Ran O to Total			
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Well Plugged as follows:

April 12 Mary Carlo

PB 4850' - 4700' w/57 sx. cement PB 2800' - 2700' w/38 sx. cement PB 2000' - 1900' w/38 sx. cement PB 1050' - 900' w/50 sx. cement

10 sx. cement placed in top of 9 5/8" surface casing.

Intervening interval filled w/10# drilling mid.

Regulation 4 1/2" x 10' Well Marker erected.

Casing remaining in hole:

82' - 13 3/8" OD, 48#, H-40, 8R-ST&C, Smls. casing 969' - 9 5/8" OD, 32.30#, H-40, 8R-ST&C, Smls. casing

Plugging operations completed 6:00 AM, 7-22-58. Equipment removed and well site cleaned up in accordance with the Rules and Regulations of the U. S. G. S.

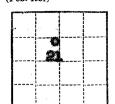
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

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Well spudded 6-15-58. B-60 casing set at 82' 9 5/8' 09, 32.30%, B-60 Drilled 8 3/A' Hole to 8 3/A' to 6088'. Cored 6180'. Drill Stem Test Schlumberger 18-Inducti Depth of 6236'. Ren 80 Blectric Log Tops: Sum 1068', Enyente - 1411'. Boenkopi - 2720', Cutle 8 20ne - 6075', Furndon	jective sands; show sing points, and all	izes, weights, and is other important;	engths of propose reposed word. Licel 12 1/ Size 132 1/	Num 62', 13 3, 4' hole to 970' of circulated to p 5860'-5890'. bured brown lime: \$2 - 6103'-618 at 8 3/4' hole conic logs - 624 Curmel - 997', Shinarump - 2 los A Zone 4848'	/8' (0), iden 9 surface Drilled stone 61 0'. Ren to Total 0'-959'. Heredo
Well spudded 6-15-8. 3-80 casing set at 82 9 5/8 09, 32,30 B-80 Drilled 8 3/8 Hole to 8 3/8 to 6086 Core 6180 Drill Stee Fest Schlusberger 38-Induct Bepth of 6236 Rea is Lectric Log Tope 1068 Rayenta 1411 Decakopi - 2720 Catalo 3 cone - 6075 Farence	jective sands; show sing points, and all	izes, weights, and is other important;	engths of propose reposed word. Licel 12 1/ Size 132 1/	Num 62', 13 3, 4' hole to 970' of circulated to p 5860'-5890'. bured brown lime: \$2 - 6103'-618 at 8 3/4' hole conic logs - 624 Curmel - 997', Shinarump - 2 los A Zone 4848'	/8' (0), iden 9 surface Drilled stone 61 0'. Ren to Total 0'-959'. Heredo
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Fell Plugged as follows:

PS 4890' - 4700' w/57 mg. coment PS 2800' - 2700' w/38 mg. coment PS 2800' - 1988' w/38 mg. coment PS 1850' - 980' w/50 mg. coment

10 ex. cement placed in top of 9 5/8" surface casing.

Intervening interval filled v/10# drilling mod.

Regulation 4 1/2 x 10' Well Marker erected.

Casing remaining in hole:

82' - 13 3/8" OD, 48/, E-40, 8R-STAC, Smls. coming 969' - 9 5/8" OD, 32.30/, E-40, 8R-STAC, Smls. coming

Plugging operations completed 6:00 AM, 7-22-58. Equipment removed and well site cleaned up in accordance with the Rules and Regulations of the U. S. G. S.

P. O. BOX 1772 CASPER, WYOMING August 6, 1958

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

Patterson Lay

7/18

State of Utah Oil & Gas Conservation Commission State Capitol Building Salt Lake City, Utah

Gentlemen:

Transmitted herewith are two copies of the Subsequent Report of Abandonment and Supplementary Well History covering our Bluff Bench Unit #7, San Juan County, Utah.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

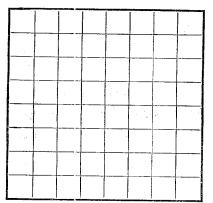
Patterson Lay
District Superintendent

JRMJ/bv

Attachments

cc: Three copies of the above sent to: United States Geological Survey P. O. Box 965 Farmington, New Mexico Form 9-330

NLD | MARK



U. S. Land Office Roswell, New Mex.
Serial Number USA-SL-067691-B
Lease or Permit to Prospect

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LOCATE WELL CORRECTLY

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Tl	he summa	ary on this	page is for	the cond	ition of the we	ll at above date.	Share 14-1		PALIT WEBS SYSSEMENT
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Core #2	6066-6132, Par		Cored 14'; Recovered 43'.
6088	6101	13'	Anhydrite, grey to tan w/streaks of lime and dolomite.
6101	6106	5*	Dolomite, grey-brown, argillaceous w/fracs bleeding gas w/poor fluorescence.
6106	6108	21	Lime, black, cherty, very dense.
6108	6109	<u>_</u> t	Rischmale, carbonaceous.
6109	6120		Lime, dark grey w/dolomite and anhydrite inclusions.
6150	6126	6'	Anhydrite, dark grey w/streaks of grey lime and delomite.
6126	6131	5;	Line, dark grey, dolomitic w/scattered fluores- cence and stain.
6131	6132	7.	No recovery. State (+2)50
Core #3	6132-6180, Pa	adox "B" Zone,	Cored 48', Recovered 48'
6132-	6137	5.	Lime, dark grey, carbonaceous, NB.
6137	91 / 1	4.	Line, tam, crystalline dolomite, fossiliferous, trace stain and fluorescence.
6141	61.52	11.	Lime, grey to tan, crystalline, fossiliferous, trace stain and fluorescence. Poor to fair porosity.
6152	6157	51	Dolomite, tan, shaley and limey. No porosity, NS.
6157	61.59	202 21 1011.	Time. light tan. crystalline, dolomite, scattered
- V-71	3.70-4	a.S.AVY EURA	etweaks fluorescence. Tair odor, poor porosity.
6159	61. 60	LOSATUL	Bolomite, light grey, very fine grain, crystal-
		Driner	line, MS.
6160	6161		Dolomite, tan to grey, crystalline, good stain
		Dilley	CARAC MICHIGAN AND AND AND AND AND AND AND AND AND A
6161	67.65		As above, except poor porosity. Same as above.
6165		3.1/2.	notomita grey to tame shaley w/anhydrite in-
61.65	00.11.6766-1/5		clusions, trace of oil Lime, grey, orwatalline, fossiliferous, bleeding
	2 Acro 6172		oil, scattered fluorescence and stain, trace porosity, linic of Aprice 20 Mass oil
	tion for the first :		porosity, dais of advantage of the
61.72	62.75	3"	kine, kan, fine crystalline to dense, fossili- ferous. NS.
			ferous. NS. Shale, black, carbonaceous. NS.
DSP J12	6005-6034, 3	eradox "W" Zon	191 homer, tool open 1 hour, No blow through-
		3.COE	For 20 minutes Recommend 15th drilling mud.
			Pressures ISIP 15 psi, IFP 15 psi, FFP 15
			FSI 30 minutes. Recovered 15° drilling mud. Pressures ISIP 15 psi, IFP 15 psi, FFP 15 psi, FSIBHP 35 psi, IHP and FHP 3110 psi.
	6103-6180, Pa	1 1	minutes. Recovered 30' cas, 65' very slightly
NOTE OF THE PROPERTY OF THE PR		SHCOTT	Colleges cut mad. Pressures ISIP 45 psi,
Maphon—Las	e craj	+ 2izi	IFP 30 psi. FFP 45 psi. FSIMP 75 psi. INP
market in the first State of S	Leady was tract and the contract	Y.	3095 psi, Fup 3075 psi,
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UNITED STATES

DEPARTMENT OF THE INTERIOR

16-43094-2 ... U. S. GOVERNMENT PRINTING OFFICE

GEOLOGICAL SURVEY

It is of the greatest importance to have a comple with the reasons for the work and its results. If th "sidetracked" or left in the well, give its size and low of shots. If plugs or bridges were put in to test for y	ere were any changes made	in the casing, state fully, and if any casing we
put in the put in the second i	aici, state ainu of material u	seu, position, and results of pumping or bailin
State Transfer Chrestian Island About	eris Line of Fra Drivers	pulled from Bronz To Brighous
P & A 7-22-58 as follo	METAG RECORD	
Spotted plugs 4700-	4850-A/21/8x4, from 1	
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900	LOGO W/FO Park	* ′
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Mar 5' mary	3/8" and 9-5/8 tooss	ing strings
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Commerce of delibring	. 19 gg. Finished drilli	ng _{1011/1014} 19
The summary on this page is for the com	dition of the year at above	re date.
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HISTORY OF OIL OR GAS WELL

P. D. BOX 1772 CASPER, WYDMING

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

August 7, 1958

Clovis Rodelander

State of Utah Oil and Gas Conservation Commission 147 State Capitol Building Salt Lake City, Utah

United States Geological Survey P. O. Box 965 Farmington, New Mexico

Gentlemen:

Transmitted herewith for your information and files are two copies each of Schlumberger's Microlog and Induction-Electrical Log on our Bluff Bench Unit Well No. 7, San Juan County, Utah.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

Clovis Rodelander District Engineer

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Enclosures

P. G. BOX 1772 CASPER, WYOMING

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF: August 8, 1958

Clovis Rodelander

N-4 6-19

United States Geological Survey P. O. Box 965 Farmington, New Mexico Utah Oil and Gas Conservation Commission, 147 State Capitol, Salt Lake City, Utah

Gentlemen:

Transmitted herewith for your information and files are two copies of Form 9-330, Log of Oil or Gas Well, covering our Bluff Bench Unit Well No. 7, San Juan County, Utah.

Yours very truly,

TEMMESSEE GAS TRANSMISSION COMPANY

Original signed by CLOVIS E. RODELANDER

Clovis Rodelander District Engineer

be

Attachments

cc: Houston and Denver Offices

AUG 12 1958

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